

## SCE Customer Generation Tariff Exemption Information Form

### CUSTOMER INFORMATION

Customer Name: \_\_\_\_\_

Service Address \_\_\_\_\_

Mailing Address \_\_\_\_\_

Contact Name: \_\_\_\_\_ Phone #: \_\_\_\_\_

Service Account No.: \_\_\_\_\_

### EXEMPTION APPLICATION INFORMATION

Date Exemption Application initially received from customer: \_\_\_\_\_

Date Exemption Application deemed complete by SCE \_\_\_\_\_

Date of Initial Operation for customer's Generating Facility \_\_\_\_\_

Effective date for Exemptions (Departure date): \_\_\_\_\_

Customer's applicable rate (OAT) schedule prior to submission of notice: \_\_\_\_\_

Will load be served at location(s) other than in the Customer Information Section above? \_\_\_\_\_ (Y/N)

**If Yes, complete Attachment A.**

### DL-CRS AND DL-NBC ENERGY MEASUREMENT OR ESTIMATION INFORMATION

Has Net Generation Output Metering been installed? \_\_\_\_ (Y/N) If "YES", include meter information to Billing.

Meter No.: \_\_\_\_\_

If "NO", what will be the method by which departing load consumption is determined?

\_\_\_\_\_ Avg. 12 month demand and energy usage measured over the last 12 or 36 months of usage prior to departure. **(Note: Attach 12-or 36 month usage schedule, as appropriate)**

\_\_\_\_\_ Other: Describe \_\_\_\_\_

**(Note: Account Manager to complete. Attach 12-month usage schedule)**

Average monthly departing load<sup>2</sup>: \_\_\_\_\_ (kWh) \_\_\_\_\_ (kW)

### DL-CRS AND DL-NBC EXEMPTION INFORMATION

Will this Facility be exempt from any CRS/NBC Components? \_\_\_\_\_ (Y/N) **If Yes, select all that apply:**

Billing Component	Qualifies for Exemption?	Reason(s)	Notes
DWR Bond			
DWR Power			
HPC			
Tail CTC			
NDC			
PPPC			
TTA (FTAC)			

Exemption Reasons: 353.1, 353.2, 372, NEM(2827.7, 2827.9), Other Solar, SGIP/CEC Incentives

<sup>12</sup> Load served by customer generation.

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### STANDBY DEMAND AND EXEMPTION INFORMATION

Standby Demand Level (Gross Nameplate kW) \_\_\_\_\_ (Initial standby value as stated on CSD-272)

Will this Facility be exempt from Standby Billings? \_\_\_\_\_ (Y/N) If Yes, indicate reason:

\_\_\_\_ DERG? (Exemption end date) \_\_\_\_ ('06 or '11) \_\_\_\_ Solar/NEM/BG? \_\_\_\_ BU/Emergency?

### GENERATING FACILITY INFORMATION

Generation Technology Type<sup>3</sup>: \_\_\_\_\_

Fuel Type<sup>4</sup>: \_\_\_\_\_

Operating Mode<sup>5</sup>: \_\_\_\_\_

If operating in a cogeneration mode, system efficiency: \_\_\_\_\_

**Note: Either attachment B or C ( must be completed.**

### ADDITIONAL COMMENTS

*The following section to be completed by the Utility*

Provisional Categorization made by: \_\_\_\_\_ Date: \_\_\_\_\_

Name, Title

Subject to the following conditions: \_\_\_\_\_

Final Categorization made by: \_\_\_\_\_ Date: \_\_\_\_\_

Name, Title

Comments: \_\_\_\_\_

Exemptions.....

*The following section to be completed by the CEC:*

Provisional Categorization made by: \_\_\_\_\_ Date: \_\_\_\_\_

Name, Title

Comments: \_\_\_\_\_

Final Categorization made by: \_\_\_\_\_ Date: \_\_\_\_\_

Name, Title

Comments: \_\_\_\_\_

<sup>3</sup> Photovoltaic, Wind, Internal Combustion Engine, Gas Turbine, Microturbine, Other.

<sup>4</sup> Biogas/biomass, Natural Gas, Other.

<sup>5</sup> Cogeneration (Combined Heat and Power), Self-Generation, Hydro, Other.